

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2023**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>23,181</b>	--	--	<b>36,076</b>	<b>3,472</b>	<b>3,776</b>	<b>-425</b>	<b>66,929</b>	--	<b>0</b>	<b>51,745</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,042</b>	<b>-3</b>	<b>2,317</b>	<b>1,477</b>	<b>848</b>	--	<b>703</b>	<b>2,278</b>	<b>1,225</b>	<b>2,474</b>	<b>3,560</b>
Natural Gas Liquids	2,042	-3	2,200	1,477	848	--	707	2,278	1,225	2,353	3,514
Ethane	1	--	--	--	--	--	--	--	--	1	--
Propane	240	--	957	826	616	--	590	--	721	1,328	1,270
Normal Butane	566	--	1,169	651	117	--	86	517	502	1,398	1,741
Isobutane	207	--	74	--	115	--	38	805	0	-448	465
Natural Gasoline	1,028	-3	--	--	--	--	-7	956	1	74	38
Refinery Olefins	--	--	117	--	--	--	-4	--	--	121	46
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	166	--	--	--	-6	--	--	172	9
Normal Butylene	--	--	-49	--	--	--	2	--	--	-51	37
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>1,566</b>	--	<b>5,071</b>	<b>10,017</b>	<b>-634</b>	<b>-2,804</b>	<b>14,392</b>	<b>462</b>	<b>3,969</b>	<b>52,019</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	1,566	--	1,121	5,944	907	-465	6,876	249	2,878	5,611
Hydrogen	--	--	--	--	--	1,340	--	1,340	--	0	--
Biofuels (including Fuel Ethanol)	--	1,566	--	1,121	5,944	-433	-465	5,536	249	2,878	5,611
Fuel Ethanol	--	91	--	--	5,349	-433	154	4,723	130	0	2,415
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	1,475	--	1,121	595	--	-619	813	119	2,878	3,195
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,334	--	--	-1,215	2,444	13	1,092	19,085
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	1,616	4,073	-1,541	-1,124	5,072	200	0	27,324
Reformulated	--	0	--	--	1,432	25	-162	1,618	1	0	13,185
Conventional	--	0	--	1,616	2,641	-1,566	-962	3,454	199	0	14,138
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>61</b>	<b>85,307</b>	<b>4,911</b>	<b>1,583</b>	<b>1,974</b>	<b>-1,216</b>	--	<b>8,352</b>	<b>86,700</b>	<b>32,544</b>
Finished Motor Gasoline	--	54	46,250	970	102	1,974	51	--	914	48,384	2,043
Reformulated	--	--	32,052	--	--	-146	-4	--	--	31,910	16
Conventional	--	54	14,198	970	102	2,120	55	--	914	16,475	2,027
Finished Aviation Gasoline	--	--	8	3	--	--	-23	--	--	34	217
Kerosene-Type Jet Fuel	--	10	12,616	2,810	93	--	-654	--	473	15,709	8,476
Kerosene	--	--	0	--	--	--	0	--	1	-1	7
Distillate Fuel Oil	--	-2	14,607	858	906	--	-375	--	2,875	13,869	11,949
15 ppm sulfur and under	--	-2	13,640	857	906	--	-644	--	2,771	13,274	10,855
Greater than 15 ppm to 500 ppm sulfur	--	--	505	--	--	--	199	--	70	236	407
Greater than 500 ppm sulfur	--	--	462	1	--	--	70	--	34	359	687
Residual Fuel Oil	--	--	2,406	162	--	--	521	--	2	2,045	4,842
Less than 0.31 percent sulfur	--	--	52	--	--	--	-167	--	NA	NA	902
0.31 to 1.00 percent sulfur	--	--	783	162	--	--	42	--	NA	NA	824
Greater than 1.00 percent sulfur	--	--	1,571	--	--	--	646	--	NA	NA	3,116
Petrochemical Feedstocks	--	--	164	29	--	--	--	--	--	193	--
Naphtha for Petro. Feed. Use	--	--	--	29	--	--	--	--	--	29	--
Other Oils for Petro. Feed. Use	--	--	164	--	--	--	--	--	--	164	--
Special Naphthas	--	--	46	9	--	--	37	--	--	18	54
Lubricants	--	--	282	28	8	--	-317	--	513	122	1,008
Waxes	--	--	--	11	--	--	--	--	5	6	--
Petroleum Coke	--	--	3,974	--	131	--	-234	--	3,537	803	879
Marketable	--	--	3,049	--	131	--	-234	--	3,537	-122	879
Catalyst	--	--	925	--	--	--	--	--	--	925	--
Asphalt and Road Oil	--	--	911	31	343	--	-226	--	31	1,480	3,008
Still Gas	--	--	3,666	--	--	--	--	--	--	3,666	--
Miscellaneous Products	--	--	377	--	--	--	4	--	0	373	62
<b>Total</b>	<b>25,223</b>	<b>1,624</b>	<b>87,624</b>	<b>47,535</b>	<b>15,920</b>	<b>5,116</b>	<b>-3,742</b>	<b>83,599</b>	<b>10,039</b>	<b>93,144</b>	<b>139,868</b>

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.